

Flow and Buildup

Company Name
Contact

Oil & Gas Company
Oilco Engineer

Well Name
Unique Well ID
Well License Number

O&G Company Alberta 0-0-0-0
100/00-00-000-00W0/00
0000000

Formation
Start Test Date
Final Test Date

Old Dinosaur
2015/08/05
2015/08/26

Service Company
Representative
SerCo Phone
SerCo City
SerCo Province

Wireline Service Company
Sales Person
403-000-0000
Calgary
Alberta



Prepared By: Kennason Tech Services Inc.

Qualified by:
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Pressure Survey Report

Flow and Buildup

Company Name **Oil & Gas Company**
 Contact **Oilco Engineer**

Service Company **Wireline Service Company**
 Representative **Sales Person**

General Information

Well Name	O&G Company Alberta 0-0-0-0	KB Elevation (SL)	950.00 m
Unique Well ID	100/00-00-000-00W0/00	CF Elevation (SL)	945.20 m
Surface Location	00-00-000-00W0	GL Elevation (SL)	945.00 m
Well License Number	0000000	KB-CF Offset	4.80 m
Well Type	Horizontal	KB-GL Offset	5.00 m

Wellbore Information

Tubing OD	73.0 mm	Casing OD	177.8 mm
Tubing ID	62.0 mm	Casing ID	161.7 mm
Tubing Depth(Log KB)	2155.00000 m	Casing Depth(Log KB)	2160.00000 m
Tubing Depth(TVD KB)	2120.69360 m	Casing Depth(TVD KB)	2123.23881 m
Packer Depth(Log KB)	2146.50000 m	PBTD(Log KB)	3076.00 m
Packer Depth(TVD KB)	2115.95019 m	PBTD(TVD KB)	2136.79 m

Gross Completion Interval (GCI) as tested:

Top(Log KB)	2160.00 m	Top(TVD KB)	2123.24 m	Formation Name	Old Dinosaur
Bottom(Log KB)	3076.00 m	Bottom(TVD KB)	2136.79 m	Pool	Jurassic
MPP(Log KB)	2618.00 m	MPP(TVD KB)	2130.02 m		

Test Information

Test Type	Flow and Buildup	Date/Time Gauge on Bottom	2015/08/05 12:35:05
Well Fluid Type	02 Gas	Date/Time Gauge Off Bottom	2015/08/26 10:27:55
Test Purpose	Initial Test	Time/Date Well Shut-In	2015/08/07 15:00:05

Surface Pressures:

Tubing Pressure Initial	900.00 kPa(a)	Casing Pressure Initial	10920.00 kPa(a)
Tubing Pressure: Final	9643.00 kPa(a)	Casing Pressure: Final	9843.00 kPa(a)

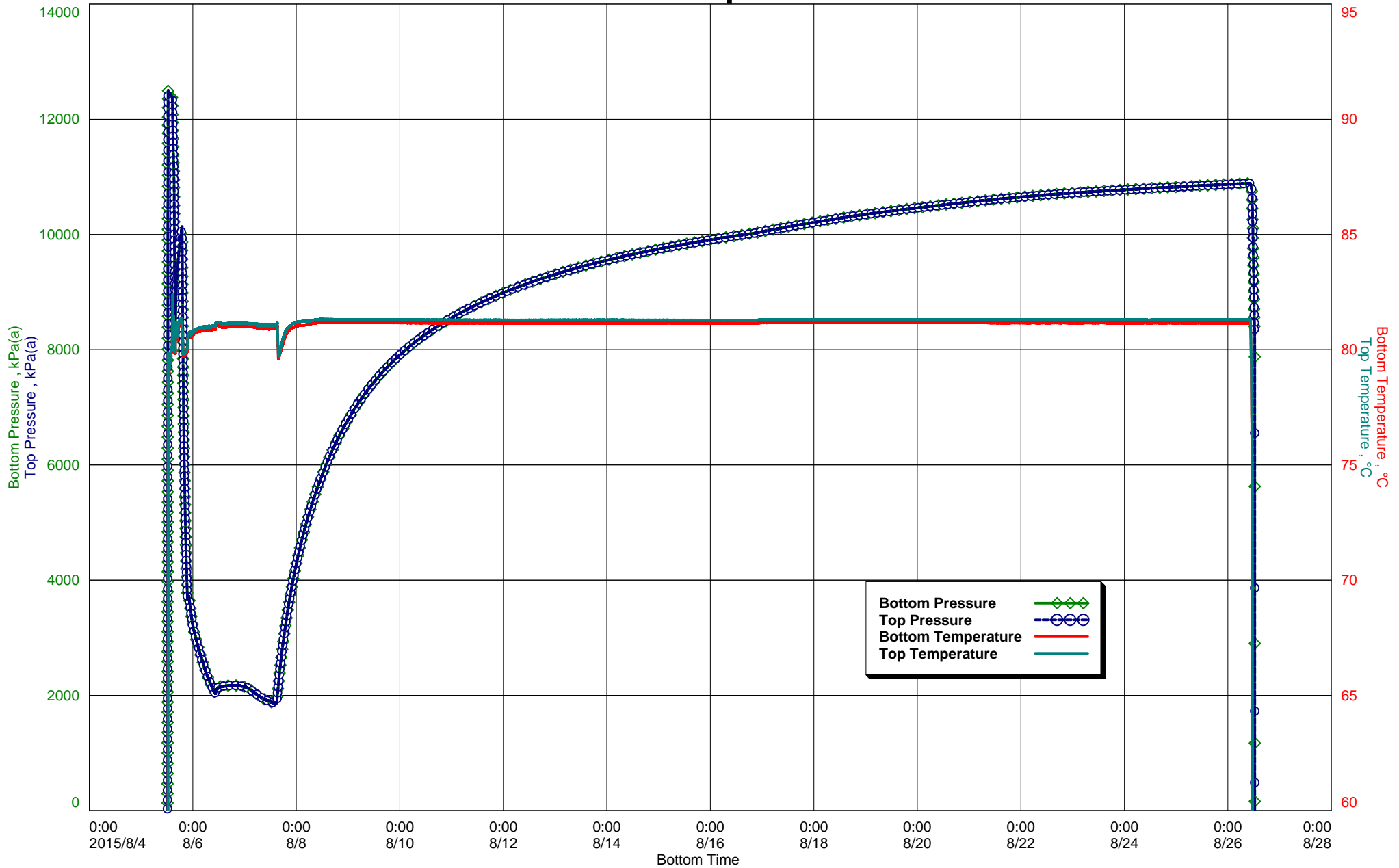
Test Results

Gauge Serial Number Used in Summary	1	Run Depth (Log KB)	2168.00 m
MPP(TVD KB)	2130.02 m	Run Depth (TVD KB)	2126.93 m
Representative Pressure at MPP	10893.89 kPa(a)	Last Measured Pressure at Run Depth	10890.26 kPa(a)
Reservoir Temperature	81.15 °C	Temperature at Run Depth	81.2 °C

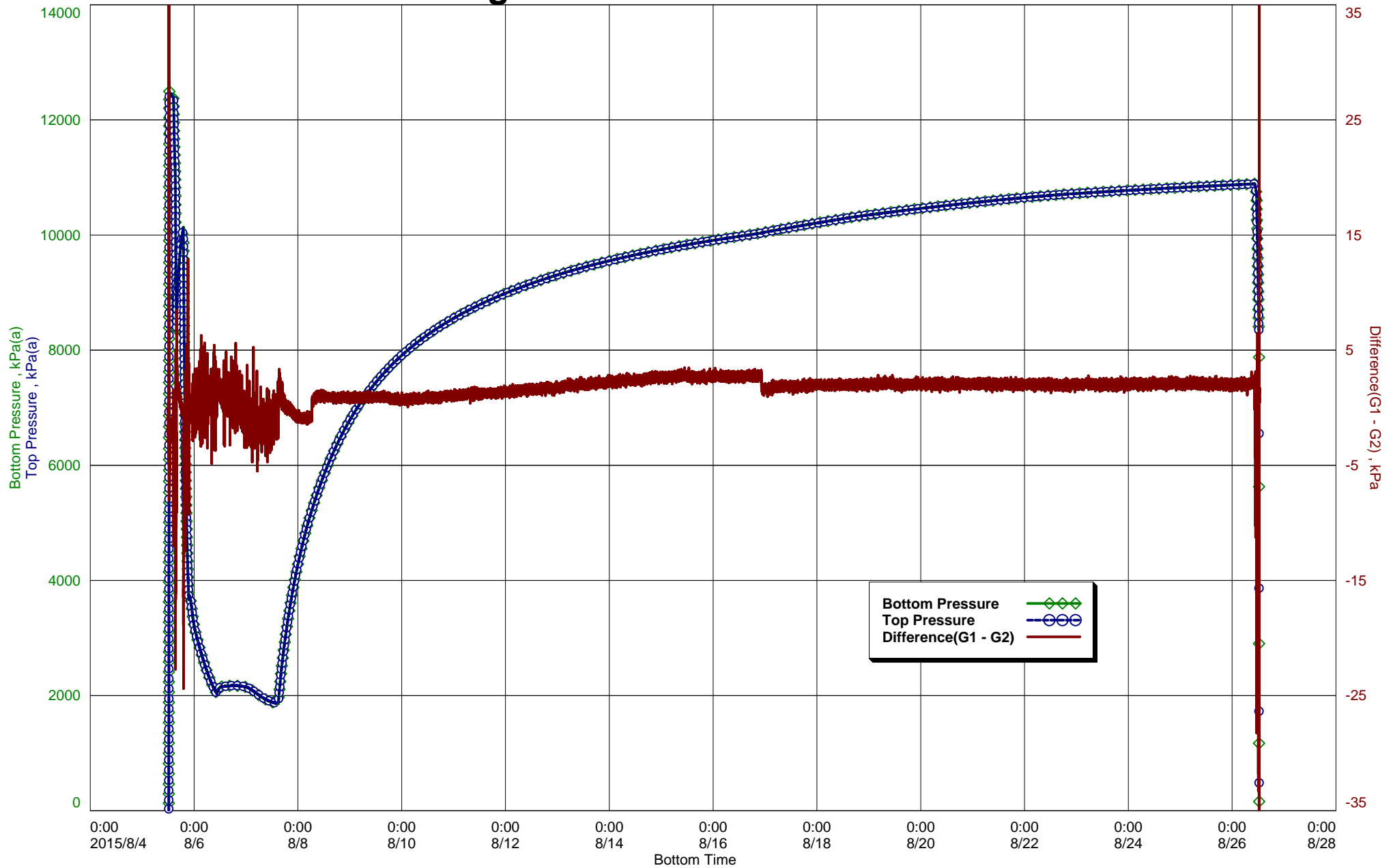
Test Remarks:

The Recorders were set on a Collarstop @ 2126.93 mKB TVD (2168.0 mKB MD)
 Static Gradient Stops were made on the way out of the well.

Pressure & Temperature Plot



Gauge Pressure Differential Plot



Recorder Information

Company Name	Oil & Gas Company	Well Name	O&G Company Alberta 0-0-0-0
Unique Well ID	100/00-00-000-00W0/00	Formation	Old Dinosaur
Start Test Date	2015/08/05		
Final Test Date	2015/08/26		

Gauge Name	Bottom	Gauge Type	Electronic
Gauge Serial Number	1	Gauge Manufacturer	Kennason Tech
Run Depth (TVD KB)	2126.93	Gauge Model	KTSI Recorder
Date of Last Calibration	2014/10/09	Maximum Recorder Range	20664.00
Gauge Start Date	2015/08/05	Gauge Start Time	12:01:00
Gauge Stop Date	2015/08/26	Gauge Stop Time	12:41:25
Date Gauge On Bottom	2015/08/05	Time Gauge On Bottom	12:35:05
Date Gauge Off Bottom	2015/08/26	Time Gauge Off Bottom	10:27:55

Gauge Name	Top	Gauge Type	Electronic
Gauge Serial Number	2	Gauge Manufacturer	Kennason Tech
Run Depth (TVD KB)	2126.82	Gauge Model	KTSI Recorder
Date of Last Calibration	2014/10/09	Maximum Recorder Range	20684.00
Gauge Start Date	2015/08/05	Gauge Start Time	12:01:00
Gauge Stop Date	2015/08/26	Gauge Stop Time	12:41:25
Date Gauge On Bottom	2015/08/05	Time Gauge On Bottom	12:35:05
Date Gauge Off Bottom	2015/08/26	Time Gauge Off Bottom	10:27:55

Company Name Oil & Gas Company
 Unique Well ID 100/00-00-000-00W0/00
 Start Test Date 2015/08/05
 Final Test Date 2015/08/26

Well Name O&G Company Alberta 0-0-0-0
 Formation Old Dinosaur

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	(YYYY/MM/DD HH:mm:ss)	h	kPa(a)	°C	kPa	h	kPa(a)	°C
1	2015/08/05 12:01:00	0.0000	-1169.39	29.17	0.44	0.0000	-1169.83	27.42
2	2015/08/05 12:35:05	0.5681	12496.98	79.35	-4.53	0.5681	12501.51	79.20
3	Set Recorders @ 2126.93 mKB TVD (2168.0 mKB MD)							
4	2015/08/05 12:35:15	0.5708	12495.64	79.41	-4.35	0.5708	12499.99	79.32
5	2015/08/05 14:23:15	2.3708	12425.42	80.06	-1.15	2.3708	12426.57	80.14
6	Open well to flow							
7	2015/08/05 14:23:25	2.3736	12421.92	80.06	-4.12	2.3736	12426.03	80.14
8	2015/08/05 16:43:25	4.7069	9294.19	80.49	1.28	4.7069	9292.91	80.65
9	2015/08/05 21:26:45	9.4292	3773.84	79.94	-0.59	9.4292	3774.43	80.06
10	2015/08/06 02:10:05	14.1514	2888.20	80.78	-0.48	14.1514	2888.67	80.91
11	2015/08/06 06:53:25	18.8736	2324.62	80.84	0.54	18.8736	2324.08	80.97
12	2015/08/06 11:36:45	23.5958	2127.02	81.06	1.76	23.5958	2125.26	81.19
13	2015/08/06 16:20:05	28.3181	2168.65	81.00	0.55	28.3181	2168.10	81.13
14	2015/08/06 21:03:25	33.0403	2165.98	81.01	-0.16	33.0403	2166.14	81.15
15	2015/08/07 01:46:45	37.7625	2120.79	81.00	-1.47	37.7625	2122.26	81.14
16	2015/08/07 06:30:05	42.4847	1994.59	80.94	-1.22	42.4847	1995.81	81.06
17	2015/08/07 11:13:25	47.2069	1897.12	80.94	-1.08	47.2069	1898.20	81.08
18	2015/08/07 15:00:05	50.9847	1859.29	80.93	-1.17	50.9847	1860.45	81.07
19	Shut well in for Build-Up							
20	2015/08/07 15:00:15	50.9875	1860.44	80.93	-0.96	50.9875	1861.40	81.07
21	2015/08/07 15:56:45	51.9292	2283.41	79.61	0.86	51.9292	2282.55	79.73
22	2015/08/07 20:40:05	56.6514	3616.96	80.84	-0.01	56.6514	3616.97	81.01
23	2015/08/08 01:23:25	61.3736	4511.07	81.05	-0.67	61.3736	4511.74	81.21
24	2015/08/08 06:06:45	66.0958	5178.35	81.09	-0.67	66.0958	5179.02	81.25
25	2015/08/08 10:50:05	70.8181	5711.79	81.18	0.84	70.8181	5710.95	81.32
26	2015/08/08 22:36:25	82.5903	6692.92	81.18	0.80	82.5903	6692.12	81.31
27	2015/08/09 12:46:25	96.7569	7472.80	81.17	0.77	96.7569	7472.03	81.30
28	2015/08/10 02:56:25	110.9236	8006.27	81.17	0.64	110.9236	8005.62	81.30
29	2015/08/10 17:06:25	125.0903	8397.07	81.16	0.82	125.0903	8396.24	81.29
30	2015/08/11 07:16:25	139.2569	8701.96	81.16	1.35	139.2569	8700.60	81.29
31	2015/08/11 21:26:25	153.4236	8948.87	81.16	1.49	153.4236	8947.38	81.28
32	2015/08/12 11:36:25	167.5903	9154.43	81.16	1.60	167.5903	9152.82	81.28
33	2015/08/13 01:46:25	181.7569	9328.39	81.16	1.71	181.7569	9326.68	81.29
34	2015/08/13 15:56:25	195.9236	9478.05	81.16	1.89	195.9236	9476.15	81.29
35	2015/08/14 06:06:25	210.0903	9607.83	81.15	2.32	210.0903	9605.52	81.28
36	2015/08/14 20:16:25	224.2569	9721.64	81.15	2.34	224.2569	9719.29	81.29
37	2015/08/15 10:26:25	238.4236	9822.51	81.16	3.11	238.4236	9819.40	81.28
38	2015/08/16 00:36:25	252.5903	9912.25	81.15	2.66	252.5903	9909.58	81.28
39	2015/08/16 14:46:25	266.7569	9994.27	81.14	2.57	266.7569	9991.70	81.28
40	2015/08/17 04:56:25	280.9236	10085.39	81.17	1.98	280.9236	10083.42	81.30
41	2015/08/17 19:06:25	295.0903	10179.33	81.18	1.82	295.0903	10177.51	81.30
42	2015/08/18 09:16:25	309.2569	10267.93	81.18	2.28	309.2569	10265.66	81.31
43	2015/08/18 23:26:25	323.4236	10347.62	81.17	2.28	323.4236	10345.35	81.30
44	2015/08/19 13:36:25	337.5903	10415.68	81.17	2.28	337.5903	10413.40	81.31
45	2015/08/20 03:46:25	351.7569	10479.92	81.17	2.15	351.7569	10477.77	81.31

Print Filter: Approximately every 1700 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	1	2015/08/05	12:01:00	2126.93 m
Top	2	2015/08/05	12:01:00	2126.82 m

Company Name Oil & Gas Company
 Unique Well ID 100/00-00-000-00W0/00
 Start Test Date 2015/08/05
 Final Test Date 2015/08/26

Well Name O&G Company Alberta 0-0-0-0
 Formation Old Dinosaur

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	(YYYY/MM/DD HH:mm:ss)	h	kPa(a)	°C	kPa	h	kPa(a)	°C
46	2015/08/20 17:56:25	365.9236	10539.57	81.18	2.04	365.9236	10537.54	81.30
47	2015/08/21 08:06:25	380.0903	10595.07	81.17	2.11	380.0903	10592.96	81.30
48	2015/08/21 22:16:25	394.2569	10645.92	81.16	2.02	394.2569	10643.89	81.30
49	2015/08/22 12:26:25	408.4236	10691.28	81.16	1.41	408.4236	10689.87	81.30
50	2015/08/23 02:36:25	422.5903	10728.73	81.16	1.97	422.5903	10726.75	81.30
51	2015/08/23 16:46:25	436.7569	10761.45	81.16	1.90	436.7569	10759.55	81.30
52	2015/08/24 06:56:25	450.9236	10791.92	81.16	2.16	450.9236	10789.76	81.29
53	2015/08/24 21:06:25	465.0903	10820.83	81.16	2.13	465.0903	10818.70	81.29
54	2015/08/25 11:16:25	479.2569	10848.15	81.16	2.15	479.2569	10846.01	81.29
55	2015/08/26 01:26:25	493.4236	10874.57	81.16	2.32	493.4236	10872.25	81.30
56	2015/08/26 10:27:55	502.4486	10890.26	81.15	1.98	502.4486	10888.28	81.29
57	Final Pressure - Pull Recorders to surface - Gradient on way out							
58	2015/08/26 10:28:25	502.4569	10889.17	81.14	2.21	502.4569	10886.95	81.29
59	2015/08/26 12:41:25	504.6736	-1172.83	19.77	1.76	504.6736	-1174.58	18.47

Data Table shortened for demonstration purposes

Print Filter: Approximately every 1700 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	1	2015/08/05	12:01:00	2126.93 m
Top	2	2015/08/05	12:01:00	2126.82 m

Final Static Gradient

Company Name
Contact

Oil & Gas Company
Oilco Engineer

Well Name
Unique Well ID
Well License Number

O&G Company Alberta 0-0-0-0
100/00-00-000-00W0/0
0000000

Formation
Start Test Date
Final Test Date

Old Dinosaur
2015/08/26
2015/08/26

Service Company
Representative
SerCo Phone
SerCo City
SerCo Province

Wireline Service Company
Sales Person
403-000-0000
Calgary
Alberta



Prepared By: Kennason Tech Services Inc.

Qualified by:
Phone:
e-mail:
Web Site:

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Pressure Survey Report

Final Static Gradient

Company Name **Oil & Gas Company**
 Contact **Oilco Engineer**

Service Company **Wireline Service Company**
 Representative **Sales Person**

General Information

Well Name	O&G Company Alberta 0-0-0-0	KB Elevation (SL)	950.00 m
Unique Well ID	100/00-00-000-00W0/0	CF Elevation (SL)	945.20 m
Surface Location	00-00-000-00W0	GL Elevation (SL)	945.00 m
Well License Number	0000000	KB-CF Offset	4.80 m
Well Type	Horizontal	KB-GL Offset	5.00 m

Wellbore Information

Tubing OD	73.0 mm	Casing OD	177.8 mm
Tubing ID	62.0 mm	Casing ID	161.7 mm
Tubing Depth(Log KB)	2155.00000 m	Casing Depth(Log KB)	2160.00000 m
Tubing Depth(TVD KB)	2120.69360 m	Casing Depth(TVD KB)	2123.23881 m
Packer Depth(Log KB)	2146.50000 m	PBTD(Log KB)	3076.00 m
Packer Depth(TVD KB)	2115.95019 m	PBTD(TVD KB)	2136.79 m

Gross Completion Interval (GCI) as tested:

Top(Log KB)	2160.00 m	Top(TVD KB)	2123.24 m	Formation Name	Old Dinosaur
Bottom(Log KB)	3076.00 m	Bottom(TVD KB)	2136.79 m	Pool	Jurassic
MPP(Log KB)	2618.00 m	MPP(TVD KB)	2130.02 m		

Test Information

Test Type	Final Static Gradient	Time/Date Well Shut-In	2015/08/07 15:00:05
Well Fluid Type	O2 Gas	Shut-In Duration	451.4639 h
Test Purpose	Initial Test		

Surface Pressures:

Tubing Pressure Initial	9643.00 kPa(a)	Casing Pressure Initial	9843.00 kPa(a)
Tubing Pressure: Final	9643.00 kPa(a)	Casing Pressure: Final	9843.00 kPa(a)

Test Results

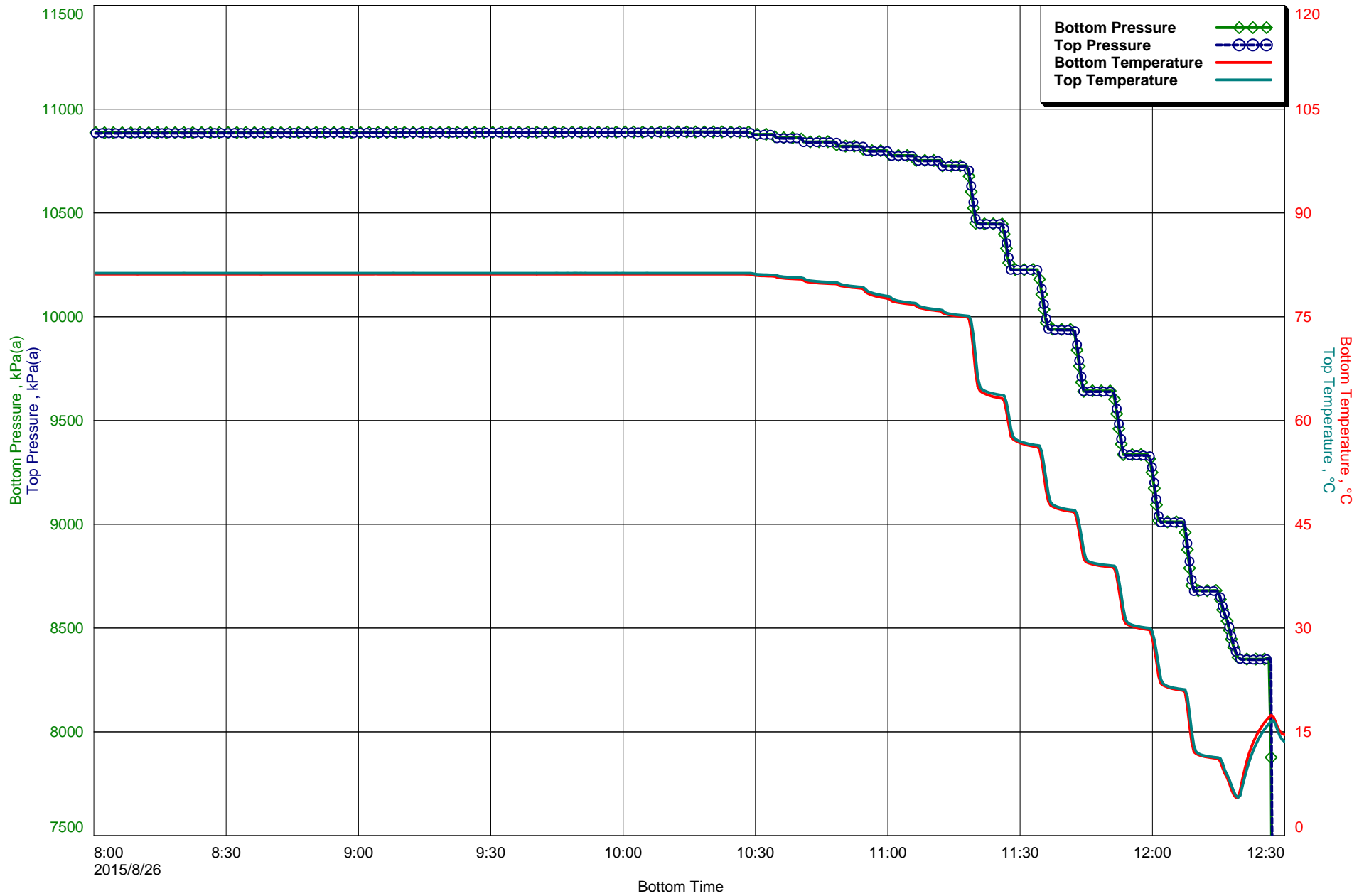
Gauge Serial Number Used in Summary	1	Run Depth (Log KB)	2168.00 m
MPP(TVD KB)	2130.02 m	Run Depth (TVD KB)	2126.93 m
Calculated Pressure Corrected to MPP	10893.89 kPa(a)	Pressure at Stop Depth	10890.26 kPa(a)
Liquid Level (TVD)	m	Temperature at Run Depth	81.2 °C

Test Remarks:

The Recorders were set on a Collarstop @ 2126.93 mKB TVD (2168.0 mKB MD)
 Static Gradient Stops were made on the way out of the well.

No Liquid encountered during this test

Final Static Gradient Plot



Final Static Gradient

Company Name
Well Name

Oil & Gas Company
O&G Company Alberta 0-0-0-0

Unique Well ID 100/00-00-000-00W0/0

KB Elevation (SL) 950.00
GL Elevation (SL) 945.00
CF Elevation (SL) 945.20

Formation Old Dinosaur
Well Fluid Type 02 Gas
Well License Number 0000000
Well Type Horizontal

Start Test Date 2015/08/26
Final Test Date 2015/08/26
Date Well Shut-In 2015/08/07

Start Test Time 08:00:05
Final Test Time 12:41:25
Time Well Shut-In 15:00:05

Top(TVD KB) 2123.24 m
Bottom(TVD KB) 2136.79 m
MPP(TVD KB) 2130.02 m

Tubing Pressure: Initial 9643.00 kPa(a)
Casing Pressure: Initial 9843.00 kPa(a)
Shut-In Duration 451.4639 h

Gauge Name Bottom
Gauge Serial Number 1
Gauge Type Electronic
Gauge Manufacturer Kennason Tech
Gauge Model KTSI Recorder
Maximum Recorder Range 20664.00 kPa
Resolution (% of Full Scale) 0.00030
Accuracy (% of Full Scale) 0.02200
Date of Last Calibration 2014/10/09
Gauge Start Date 2015/08/05 12:01:00
Gauge Stop Date 2015/08/26 12:41:25
Date Gauge On Bottom 2015/08/05 12:35:05
Date Gauge Off Bottom 2015/08/26 10:27:55

Gauge Name Top
Gauge Serial Number 2
Gauge Type Electronic
Gauge Manufacturer Kennason Tech
Gauge Model KTSI Recorder
Maximum Recorder Range 20684.00 kPa
Resolution (% of Full Scale) 0.00030
Accuracy (% of Full Scale) 0.02200
Date of Last Calibration 2014/10/09
Gauge Start Date 2015/08/05 12:01:00
Gauge Stop Date 2015/08/26 12:41:25
Date Gauge On Bottom 2015/08/05 12:35:05
Date Gauge Off Bottom 2015/08/26 10:27:55

Run Depth (TVD KB) 2126.93 m
Pressure at Run Depth 10890.26 kPa(a)
Pressure at MPP 10893.89 kPa(a)
Representative Gradient 1.179 kPa/m
Temperature at Run Depth 81.2 °C
Liquid Level(TVD KB) m

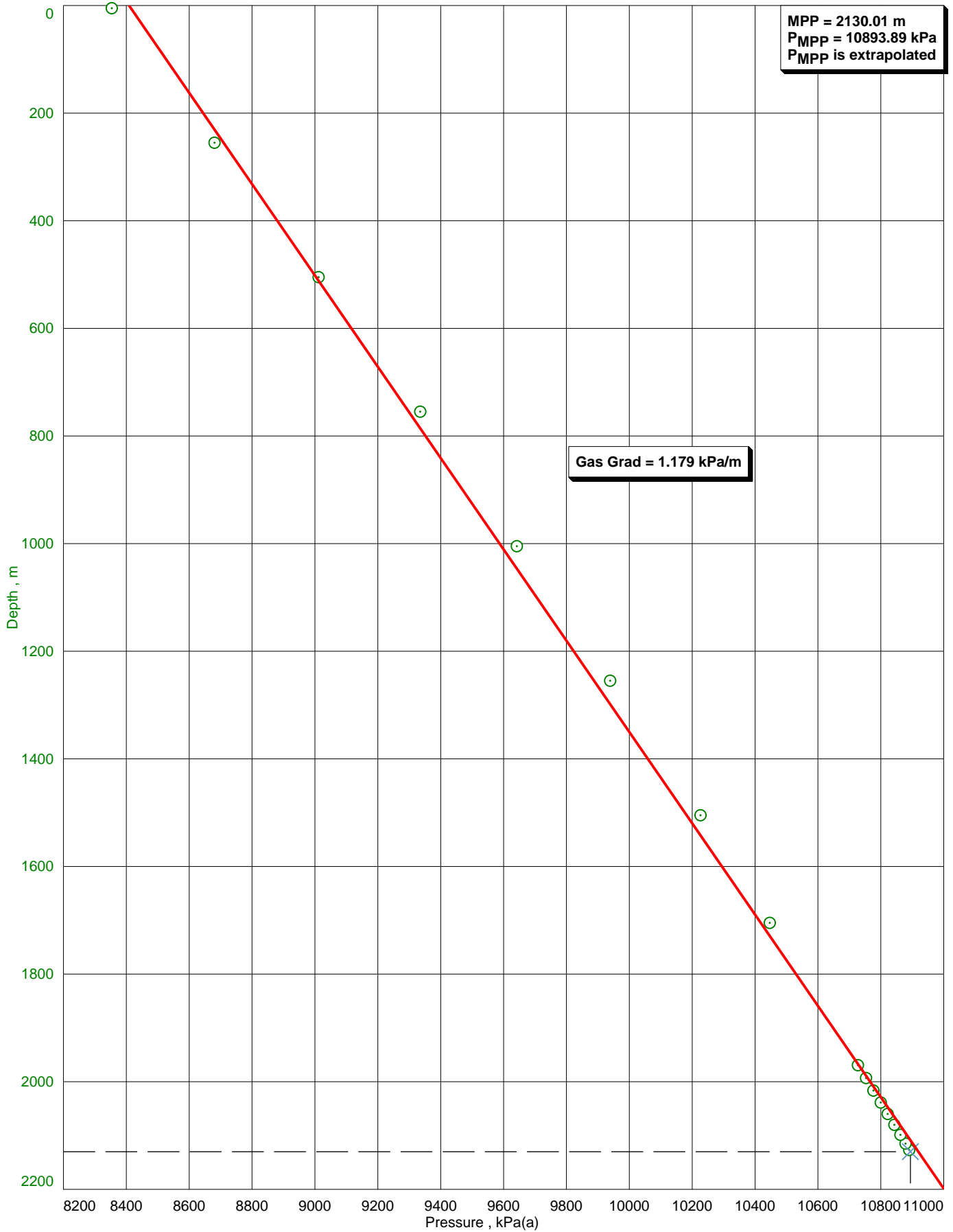
Run Depth (TVD KB) 2126.82 m
Pressure at Run Depth 10888.28 kPa(a)
Pressure at MPP 10892.04 kPa(a)
Representative Gradient 1.179 kPa/m
Temperature at Run Depth 81.3 °C
Liquid Level(TVD KB) m

Bottom

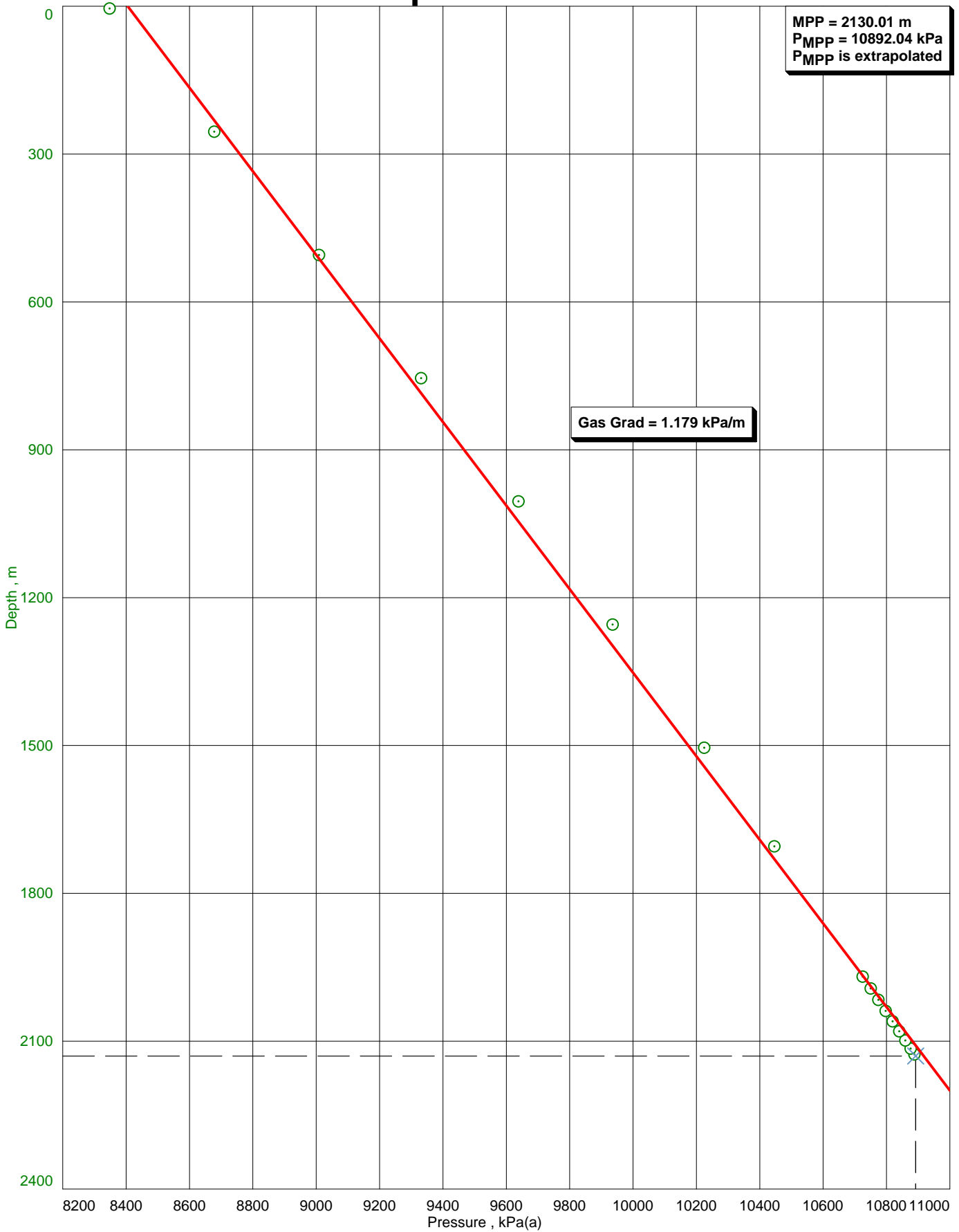
Top

Log Depth	Depth	Temp.	Pressure	Gradient	Gradient	Time	Log Depth	Depth	Temp.	Pressure	Gradient	Gradient
m	m	°C	kPa(a)	kPa/m	°C/m	HH:mm:ss	m	m	°C	kPa(a)	kPa/m	°C/m
2168.00	2126.93	81.15	10890.26			10:27:55	2167.75	2126.82	81.29	10888.28		
2145.00	2115.09	80.88	10878.95	0.955	0.023	10:33:25	2144.75	2114.95	81.05	10876.39	1.001	0.020
2120.00	2098.86	80.44	10862.33	1.024	0.027	10:39:25	2119.75	2098.69	80.64	10859.73	1.025	0.025
2095.00	2080.26	79.76	10843.06	1.036	0.037	10:47:25	2094.75	2080.06	79.98	10840.35	1.040	0.035
2070.00	2059.97	79.14	10822.07	1.035	0.031	10:53:25	2069.75	2059.77	79.29	10819.43	1.031	0.034
2045.00	2038.78	77.70	10800.10	1.037	0.068	10:59:25	2044.75	2038.56	78.02	10797.32	1.043	0.060
2020.00	2016.43	76.80	10776.62	1.051	0.040	11:05:25	2019.75	2016.20	77.00	10774.41	1.025	0.046
1995.00	1993.23	75.85	10753.05	1.016	0.041	11:11:25	1994.75	1993.00	76.02	10750.44	1.033	0.042
1970.00	1969.33	74.99	10727.13	1.085	0.036	11:17:25	1969.75	1969.09	75.16	10724.97	1.065	0.036
1705.00	1704.98	63.24	10447.00	1.060	0.044	11:25:25	1704.75	1704.73	63.70	10446.18	1.055	0.043
1505.00	1504.98	56.22	10226.68	1.102	0.035	11:33:25	1504.75	1504.73	56.45	10224.68	1.107	0.036
1255.00	1254.99	46.86	9939.17	1.150	0.037	11:41:25	1254.75	1254.74	47.05	9935.86	1.155	0.038
1005.00	1004.99	38.82	9642.43	1.187	0.032	11:50:25	1004.75	1004.74	39.03	9638.68	1.189	0.032
755.00	754.99	29.84	9335.14	1.229	0.036	11:58:25	754.75	754.74	30.02	9331.39	1.229	0.036
505.00	505.00	21.03	9011.83	1.293	0.035	12:06:25	504.75	504.75	21.19	9008.87	1.290	0.035
255.00	255.00	11.17	8680.65	1.325	0.039	12:14:25	254.75	254.75	11.31	8678.31	1.322	0.040
5.00	5.00	16.72	8353.95	1.307	-0.022	12:25:55	4.75	4.75	15.37	8347.90	1.322	-0.016

Bottom Gradient



Top Gradient



Company Name Oil & Gas Company
 Unique Well ID 100/00-00-000W0/0
 Start Test Date 2015/08/26
 Final Test Date 2015/08/26

Well Name O&G Company Alberta 0-0-0-0
 Formation Old Dinosaur

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	(YYYY/MM/DD HH:mm:ss)	h	kPa(a)	°C	kPa	h	kPa(a)	°C
1	2015/08/26 08:00:25	499.9903	10886.34	81.15	2.48	499.9903	10883.87	81.29
2	2015/08/26 08:08:25	500.1236	10886.25	81.15	2.16	500.1236	10884.09	81.29
3	2015/08/26 08:16:25	500.2569	10886.57	81.15	2.17	500.2569	10884.41	81.29
4	2015/08/26 08:24:25	500.3903	10886.78	81.15	2.25	500.3903	10884.53	81.29
5	2015/08/26 08:32:25	500.5236	10887.09	81.15	2.28	500.5236	10884.81	81.29
6	2015/08/26 08:40:25	500.6569	10887.00	81.15	1.70	500.6569	10885.29	81.29
7	2015/08/26 08:48:25	500.7903	10887.90	81.16	2.52	500.7903	10885.38	81.29
8	2015/08/26 08:56:25	500.9236	10887.60	81.16	2.13	500.9236	10885.47	81.29
9	2015/08/26 09:04:25	501.0569	10887.58	81.16	2.33	501.0569	10885.25	81.29
10	2015/08/26 09:12:25	501.1903	10887.90	81.16	2.05	501.1903	10885.85	81.30
11	2015/08/26 09:20:25	501.3236	10888.11	81.16	2.36	501.3236	10885.75	81.29
12	2015/08/26 09:28:25	501.4569	10888.76	81.16	2.43	501.4569	10886.34	81.29
13	2015/08/26 09:36:25	501.5903	10888.84	81.16	2.14	501.5903	10886.70	81.29
14	2015/08/26 09:44:25	501.7236	10888.77	81.16	1.75	501.7236	10887.02	81.29
15	2015/08/26 09:52:25	501.8569	10889.25	81.16	2.29	501.8569	10886.97	81.29
16	2015/08/26 10:00:25	501.9903	10889.60	81.16	2.43	501.9903	10887.17	81.29
17	2015/08/26 10:08:25	502.1236	10890.21	81.16	2.01	502.1236	10888.20	81.29
18	2015/08/26 10:16:25	502.2569	10890.58	81.15	2.18	502.2569	10888.40	81.29
19	2015/08/26 10:24:25	502.3903	10890.05	81.15	2.23	502.3903	10887.81	81.29
20	2015/08/26 10:27:55	502.4486	10890.26	81.15	1.98	502.4486	10888.28	81.29
21	Final Pressure - Pull Recorders to surface - Gradient on way out							
22	2015/08/26 10:28:25	502.4569	10889.17	81.14	2.21	502.4569	10886.95	81.29
23	2015/08/26 10:32:25	502.5236	10878.92	80.90	2.76	502.5236	10876.16	81.07
24	2015/08/26 10:40:25	502.6569	10856.08	80.42	-3.37	502.6569	10859.45	80.62
25	2015/08/26 10:48:25	502.7903	10827.93	79.73	-10.29	502.7903	10838.21	79.95
26	2015/08/26 10:56:25	502.9236	10800.29	78.13	2.89	502.9236	10797.40	78.44
27	2015/08/26 11:04:25	503.0569	10776.66	76.87	2.27	503.0569	10774.39	77.08
28	2015/08/26 11:12:25	503.1903	10726.84	75.56	1.08	503.1903	10725.76	75.93
29	2015/08/26 11:20:25	503.3236	10447.68	64.88	0.63	503.3236	10447.05	66.21
30	2015/08/26 11:28:25	503.4569	10227.94	57.30	2.50	503.4569	10225.44	57.67
31	2015/08/26 11:36:25	503.5903	9939.61	48.27	-1.60	503.5903	9941.22	49.39
32	2015/08/26 11:44:25	503.7236	9640.53	40.08	0.14	503.7236	9640.40	41.28
33	2015/08/26 11:52:25	503.8569	9460.06	35.56	-22.97	503.8569	9483.03	36.86
34	2015/08/26 12:00:25	503.9903	9173.44	27.17	-26.49	503.9903	9199.93	28.36
35	2015/08/26 12:08:25	504.1236	8788.55	15.87	-31.81	504.1236	8820.36	17.70
36	2015/08/26 12:16:25	504.2569	8562.73	8.97	-4.41	504.2569	8567.14	9.49
37	2015/08/26 12:24:25	504.3903	8350.43	15.42	2.57	504.3903	8347.86	14.36
38	2015/08/26 12:32:25	504.5236	-982.79	14.83	-60.78	504.5236	-922.00	13.52
39	2015/08/26 12:40:25	504.6569	-1170.02	18.12	1.54	504.6569	-1171.56	16.88
40	2015/08/26 12:41:25	504.6736	-1172.83	19.77	1.76	504.6736	-1174.58	18.47

Data Table shortened for demonstration purposes

Print Filter: Approximately every 16 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	1	2015/08/05	12:01:00	2126.93 m
Top	2	2015/08/05	12:01:00	2126.82 m