



Test Type Final Static Gradient

Company Name Fictional Oil Company Inc.
Contact Joe Engineer

Well Name FOCI Hz Canada 101/1-2-3-4
Unique Well ID 101/01-02-003-04W5/00
Well License Number 0000000

Formation Upper Jurassic
Start Test Date 2025/06/25
Final Test Date 2025/07/10

Prepared By: Kennason Tech Services Inc.

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Web: www.kennasontech.ca



Pressure Survey Report

Final Static Gradient

Company Name Fictional Oil Company Inc.
Contact Joe Engineer

Representative Sales Rep

General Information

Well Name	FOCI Hz Canada 101/1-2-3-4	KB Elevation (SL)	1231.80 m
Unique Well ID	101/01-02-003-04W5/00	CF Elevation (SL)	1226.40 m
Surface Location	02-02-003-04W5	GL Elevation (SL)	1226.20 m
Well License Number	0000000	KB-CF Offset	5.40 m
Well Type	Horizontal	KB-GL Offset	5.60 m

Wellbore Information

Tubing OD	60.3 mm	Casing OD	114.3 mm
Tubing ID	50.7 mm	Casing ID	97.2 mm
Tubing Depth(Log KB)	3365.00000 m	Casing Depth(Log KB)	2702.00000 m
Tubing Depth(TVD KB)	3035.94658 m	Casing Depth(TVD KB)	2537.90000 m
Packer Depth(Log KB)	m	PBTD(Log KB)	6105.00 m
Packer Depth(TVD KB)	m	PBTD(TVD KB)	3032.71 m

Gross Completion Interval (GCI) as tested:

Top(Log KB)	3645.00 m	Top(TVD KB)	3037.49 m	Formation Name	Upper Jurassic
Bottom(Log KB)	6069.32 m	Bottom(TVD KB)	3034.84 m	Pool	
MPP(Log KB)	3645.00 m	MPP(TVD KB)	3037.49 m		

Test Information

Test Type	Final Static Gradient	Time/Date Well Shut-In	2025/06/26 09:00:42
Well Fluid Type	01 Oil	Shut-In Duration	337.1305 h
Test Purpose	Initial Test		

Surface Pressures:

Tubing Pressure Initial	16933.00 kPa(a)	Casing Pressure Initial	20144.00 kPa(a)
Tubing Pressure: Final	16933.00 kPa(a)	Casing Pressure: Final	20144.00 kPa(a)

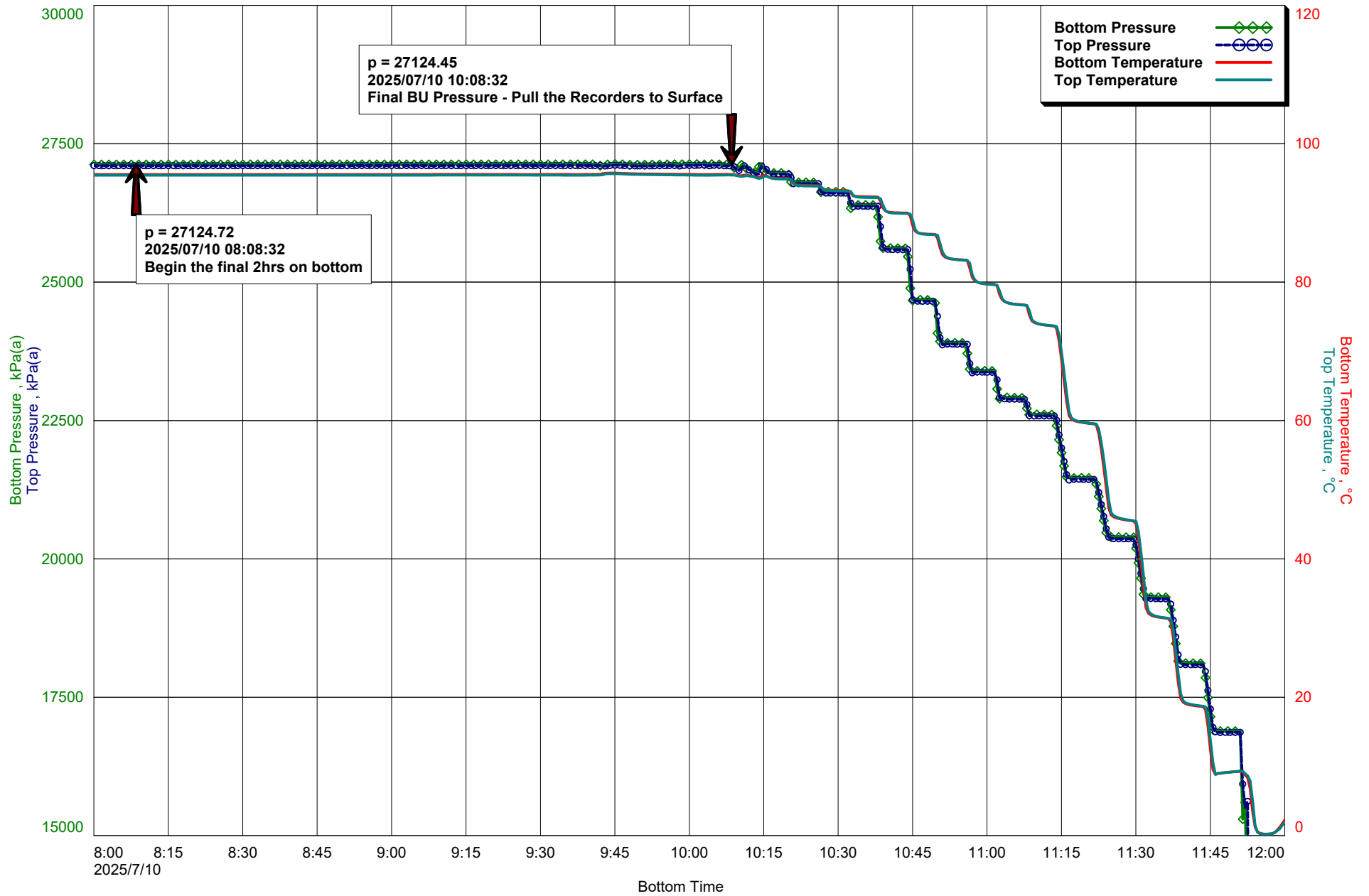
Test Results

Gauge Serial Number Used in Summary	100001	Run Depth (Log KB)	3230.80 m
MPP(TVD KB)	3037.49 m	Run Depth (TVD KB)	2988.82 m
Calculated Pressure Corrected to MPP	27595.14 kPa(a)	Pressure at Stop Depth	27124.45 kPa(a)
Liquid Level (TVD)	2403.85357 m	Temperature at Run Depth	95.6 °C

Test Remarks:

114.3mm P110 Casing from surface to 114.3mm Liner: 2702.0 - 6089.5 mKB MD
 Static Gradient Stops were made on the way out of the well.

Final Static Gradient Plot



Final Static Gradient

Company Name Fictional Oil Company Inc.
Well Name FOCI Hz Canada 101/1-2-3-4

Unique Well ID 101/01-02-003-04W5/00

KB Elevation (SL) 1231.80
GL Elevation (SL) 1226.20
CF Elevation (SL) 1226.40

Formation Upper Jurassic
Well Fluid Type 01 Oil
Well License Number 0000000
Well Type Horizontal

Start Test Date 2025/06/25
Final Test Date 2025/07/10
Date Well Shut-In 2025/06/26

Start Test Time 09:51:00
Final Test Time 12:00:02
Time Well Shut-In 09:00:42

Top(TVD KB) 3037.49 m
Bottom(TVD KB) 3034.84 m
MPP(TVD KB) 3037.49 m

Tubing Pressure: Initial 16933.00 kPa(a)
Casing Pressure: Initial 20144.00 kPa(a)
Shut-In Duration 337.1305 h

Gauge Name Bottom
Gauge Serial Number 100001
Gauge Type Strain
Gauge Manufacturer KTSI Piezo
Gauge Model KTSI01
Maximum Recorder Range 41370.00 kPa
Resolution (% of Full Scale) 0.00030
Accuracy (% of Full Scale) 0.03000
Date of Last Calibration 2025/05/30
Gauge Start Date 2025/06/25 09:51:01
Gauge Stop Date 2025/07/10 12:00:02
Date Gauge On Bottom 2025/07/10 08:08:32
Date Gauge Off Bottom 2025/07/10 10:08:32

Top
Gauge Serial Number 100002
Gauge Type Strain
Gauge Manufacturer KTSI Piezo
Gauge Model KTSI01
Maximum Recorder Range 41370.00 kPa
Resolution (% of Full Scale) 0.00030
Accuracy (% of Full Scale) 0.03000
Date of Last Calibration 2025/01/06
Gauge Start Date 2025/06/25 09:51:00
Gauge Stop Date 2025/07/10 12:00:02
Date Gauge On Bottom 2025/07/10 08:08:32
Date Gauge Off Bottom 2025/07/10 10:08:32

Run Depth (TVD KB) 2988.82 m
Pressure at Run Depth 27124.45 kPa(a)
Pressure at MPP 27595.14 kPa(a)
Representative Gradient 9.873 kPa/m
Temperature at Run Depth 95.6 °C
Liquid Level(TVD KB) 2409.45 m

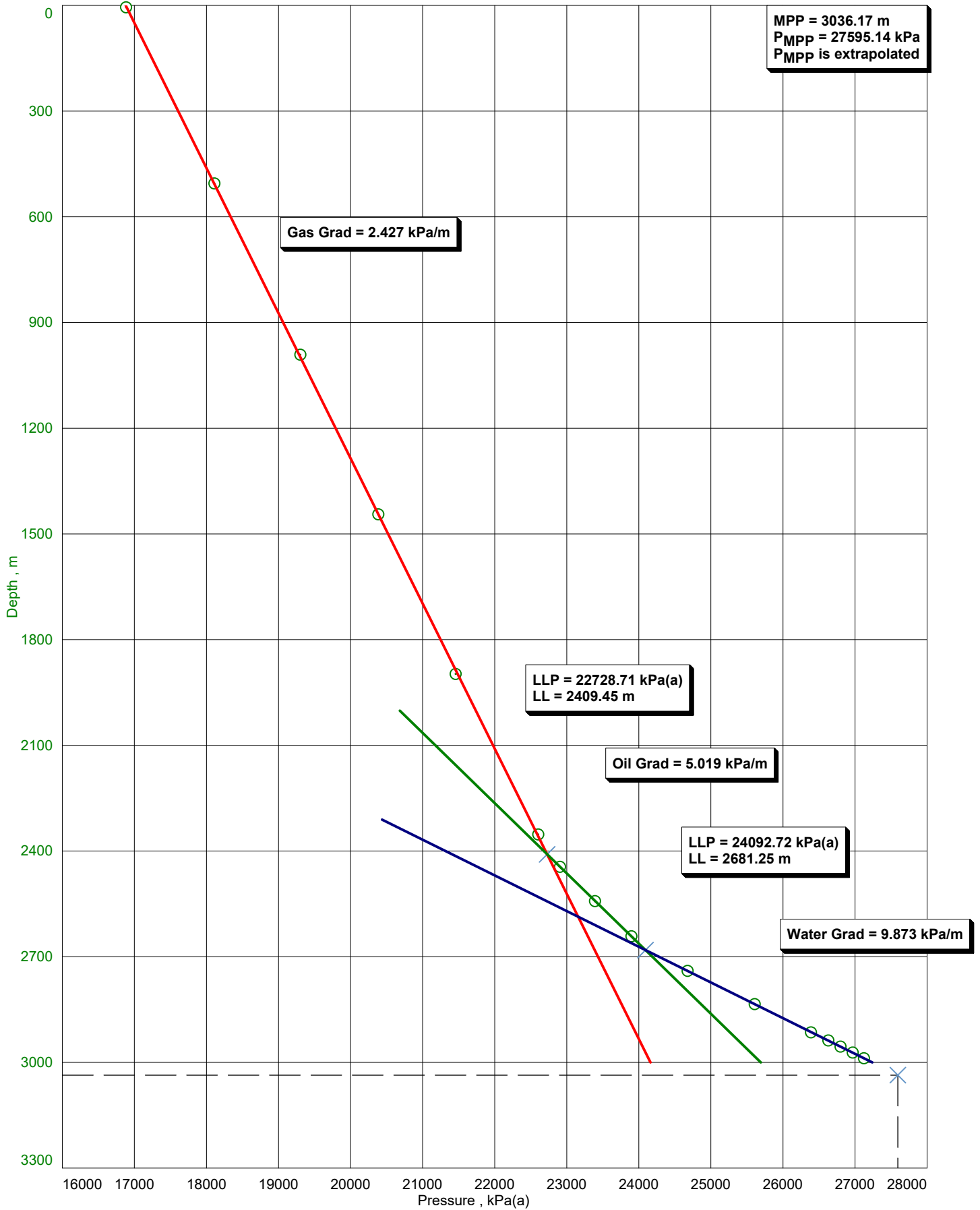
2988.68 m
27102.14 kPa(a)
27587.37 kPa(a)
9.876 kPa/m
95.5 °C
2408.77 m

Bottom

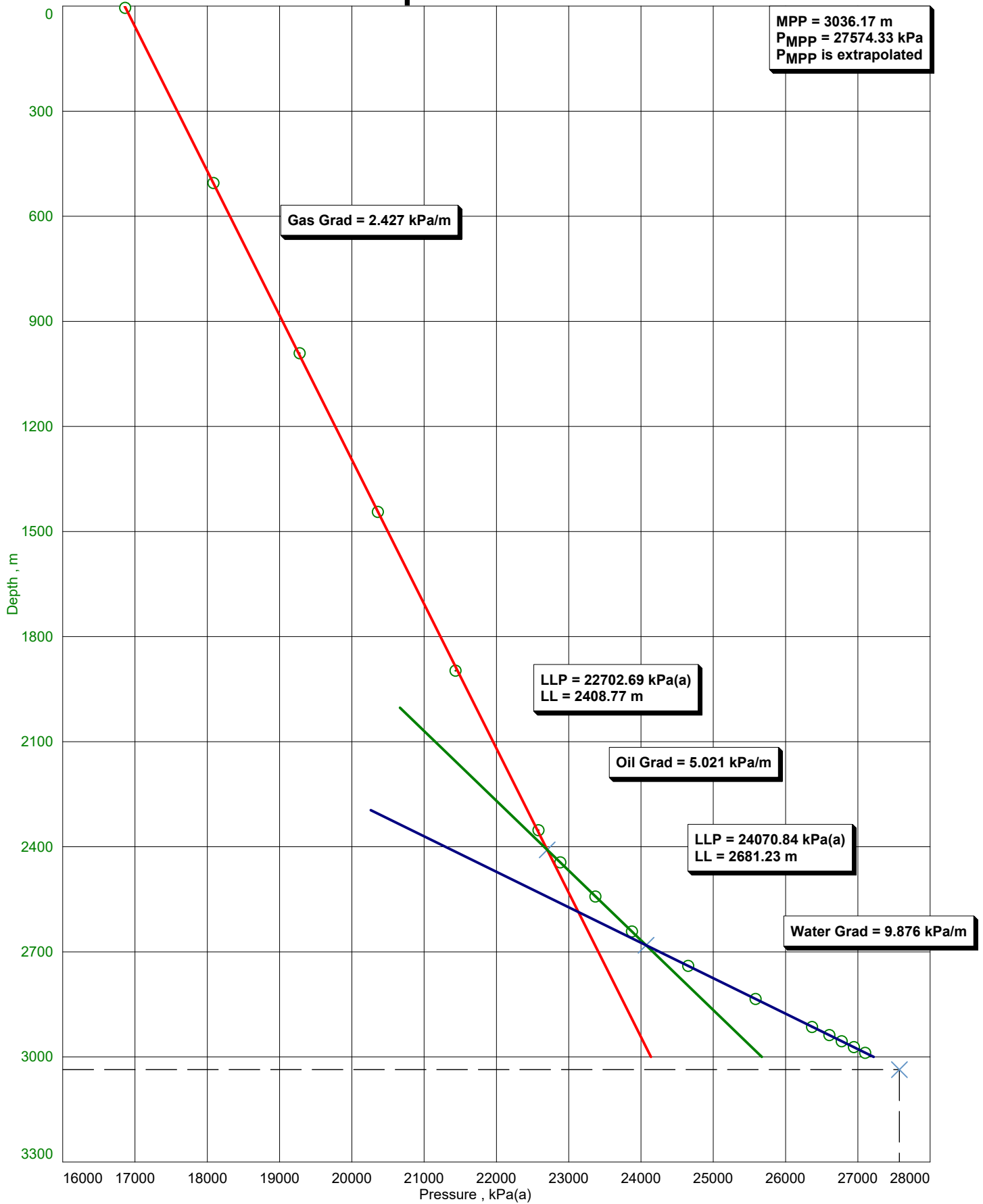
Top

Log Depth	Depth	Temp.	Pressure	Gradient	Gradient	Time	Log Depth	Depth	Temp.	Pressure	Gradient	Gradient
m	m	°C	kPa(a)	kPa/m	°C/m	HH:mm:ss	m	m	°C	kPa(a)	kPa/m	°C/m
3230.20	2988.49	95.57	27124.45			10:08:32	3229.95	2988.35	95.47	27102.14		
3199.60	2972.20	94.96	26968.97	9.547	0.037	10:19:32	3199.35	2972.07	94.87	26947.19	9.517	0.037
3169.60	2955.39	93.95	26799.53	10.081	0.060	10:25:32	3169.35	2955.25	93.87	26778.08	10.055	0.060
3139.60	2937.92	93.24	26631.13	9.634	0.041	10:31:32	3139.35	2937.76	93.14	26607.27	9.763	0.041
3105.60	2914.87	92.31	26390.48	10.443	0.040	10:37:32	3105.35	2914.69	92.22	26368.11	10.368	0.040
3005.60	2834.75	89.99	25608.97	9.754	0.029	10:43:32	3005.35	2834.52	89.92	25585.68	9.760	0.029
2905.60	2740.40	86.92	24677.58	9.872	0.033	10:49:02	2905.35	2740.16	86.85	24653.62	9.877	0.032
2805.60	2642.21	83.19	23898.46	7.935	0.038	10:55:32	2805.35	2641.96	83.14	23875.07	7.929	0.038
2705.60	2542.47	79.67	23392.87	5.069	0.035	11:01:32	2705.35	2542.22	79.62	23369.92	5.065	0.035
2605.50	2444.86	76.71	22908.15	4.966	0.030	11:07:32	2605.35	2444.72	76.67	22884.70	4.976	0.030
2505.60	2353.03	73.66	22605.39	3.297	0.033	11:13:32	2505.35	2352.81	73.67	22582.17	3.291	0.033
2005.60	1897.80	59.51	21459.73	2.517	0.031	11:21:32	2005.35	1897.58	59.53	21434.85	2.520	0.031
1505.60	1444.51	45.47	20386.58	2.367	0.031	11:29:32	1505.35	1444.28	45.52	20361.35	2.368	0.031
1005.60	991.40	31.39	19303.90	2.389	0.031	11:36:32	1005.35	991.18	31.42	19277.99	2.391	0.031
505.60	505.37	18.63	18111.29	2.454	0.026	11:43:32	505.35	505.12	18.71	18086.35	2.452	0.026
5.60	5.60	9.29	16886.52	2.451	0.019	11:51:02	5.35	5.35	9.33	16864.95	2.444	0.019

Bottom Gradient



Top Gradient



Company Name Fictional Oil Company Inc.
 Unique Well ID 101/01-02-003-04W5/00
 Start Test Date 2025/06/25
 Final Test Date 2025/07/10

Well Name FOCI Hz Canada 101/1-2-3-4
 Formation Upper Jurassic

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	kPa	h	kPa(a)	°C
1	2025/07/10 07:45:02	357.9003	27124.02	95.54	21.28	357.9006	27102.75	95.44
2	2025/07/10 07:47:02	357.9336	27124.05	95.54	21.30	357.9339	27102.76	95.44
3	2025/07/10 07:49:02	357.9669	27124.18	95.54	21.49	357.9672	27102.69	95.44
4	2025/07/10 07:51:02	358.0003	27124.36	95.54	21.54	358.0006	27102.82	95.45
5	2025/07/10 07:53:02	358.0336	27124.47	95.54	21.42	358.0339	27103.05	95.45
6	2025/07/10 07:55:02	358.0669	27124.35	95.54	21.22	358.0672	27103.13	95.45
7	2025/07/10 07:57:02	358.1003	27124.14	95.54	21.06	358.1006	27103.08	95.45
8	2025/07/10 07:59:02	358.1336	27124.19	95.54	21.19	358.1339	27103.00	95.44
9	2025/07/10 08:01:02	358.1669	27124.42	95.54	21.38	358.1672	27103.04	95.44
10	2025/07/10 08:03:02	358.2003	27124.51	95.54	21.31	358.2006	27103.19	95.44
11	2025/07/10 08:05:02	358.2336	27124.56	95.54	21.23	358.2339	27103.33	95.44
12	2025/07/10 08:07:02	358.2669	27124.64	95.54	21.32	358.2672	27103.32	95.44
13	2025/07/10 08:08:32	358.2919	27124.72	95.54	21.42	358.2922	27103.30	95.44
14	Begin the final 2hrs on bottom							
15	2025/07/10 08:09:02	358.3003	27124.73	95.54	21.41	358.3006	27103.32	95.44
16	2025/07/10 08:11:02	358.3336	27124.78	95.54	21.34	358.3339	27103.45	95.44
17	2025/07/10 08:13:02	358.3669	27124.77	95.54	21.25	358.3672	27103.52	95.45
18	2025/07/10 08:15:02	358.4003	27124.84	95.54	21.23	358.4006	27103.61	95.45
19	2025/07/10 08:17:02	358.4336	27125.09	95.54	21.39	358.4339	27103.69	95.45
20	2025/07/10 08:19:02	358.4669	27125.36	95.54	21.70	358.4672	27103.66	95.44
21	2025/07/10 08:21:02	358.5003	27125.45	95.55	21.83	358.5006	27103.62	95.44
22	2025/07/10 08:23:02	358.5336	27125.49	95.54	21.82	358.5339	27103.67	95.44
23	2025/07/10 08:25:02	358.5669	27125.60	95.54	21.76	358.5672	27103.85	95.44
24	2025/07/10 08:27:02	358.6003	27125.64	95.55	21.71	358.6006	27103.94	95.45
25	2025/07/10 08:29:02	358.6336	27125.56	95.55	21.64	358.6339	27103.92	95.45
26	2025/07/10 08:31:02	358.6669	27125.62	95.54	21.61	358.6672	27104.01	95.45
27	2025/07/10 08:33:02	358.7003	27125.89	95.54	21.79	358.7006	27104.10	95.44
28	2025/07/10 08:35:02	358.7336	27126.05	95.54	21.83	358.7339	27104.22	95.45
29	2025/07/10 08:37:02	358.7669	27125.93	95.54	21.54	358.7672	27104.39	95.45
30	2025/07/10 08:39:02	358.8003	27125.84	95.54	21.32	358.8006	27104.51	95.45
31	2025/07/10 08:41:02	358.8336	27125.98	95.54	21.36	358.8339	27104.62	95.45
32	2025/07/10 08:43:02	358.8669	27126.09	95.54	21.40	358.8672	27104.69	95.45
33	2025/07/10 08:45:02	358.9003	27126.12	95.54	21.39	358.9006	27104.73	95.45
34	2025/07/10 08:47:02	358.9336	27126.22	95.55	21.49	358.9339	27104.73	95.45
35	2025/07/10 08:49:02	358.9669	27126.45	95.55	21.70	358.9672	27104.75	95.45
36	2025/07/10 08:51:02	359.0003	27126.59	95.55	21.76	359.0006	27104.83	95.45
37	2025/07/10 08:53:02	359.0336	27126.56	95.55	21.56	359.0339	27105.00	95.45
38	2025/07/10 08:55:02	359.0669	27126.57	95.55	21.36	359.0672	27105.20	95.45
39	2025/07/10 08:57:02	359.1003	27126.68	95.55	21.41	359.1006	27105.28	95.45
40	2025/07/10 08:59:02	359.1336	27126.83	95.55	21.52	359.1339	27105.31	95.45
41	2025/07/10 09:01:02	359.1669	27126.92	95.55	21.54	359.1672	27105.38	95.45
42	2025/07/10 09:03:02	359.2003	27127.00	95.55	21.62	359.2006	27105.38	95.45
43	2025/07/10 09:05:02	359.2336	27127.03	95.55	21.59	359.2339	27105.45	95.45
44	2025/07/10 09:07:02	359.2669	27126.91	95.55	22.09	359.2672	27104.82	95.45
45	2025/07/10 09:09:02	359.3003	27126.92	95.56	23.08	359.3006	27103.84	95.46

Print Filter: Approximately every 4 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	100001	2025/06/25	09:51:01	2988.82 m
Top	100002	2025/06/25	09:51:00	2988.68 m

Company Name Fictional Oil Company Inc.
 Unique Well ID 101/01-02-003-04W5/00
 Start Test Date 2025/06/25
 Final Test Date 2025/07/10

Well Name FOCI Hz Canada 101/1-2-3-4
 Formation Upper Jurassic

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	(YYYY/MM/DD HH:mm:ss)	h	kPa(a)	°C	kPa	h	kPa(a)	°C
46	2025/07/10 09:11:02	359.3336	27126.94	95.57	21.66	359.3339	27105.28	95.47
47	2025/07/10 09:13:02	359.3669	27126.63	95.57	21.72	359.3672	27104.91	95.47
48	2025/07/10 09:15:02	359.4003	27126.51	95.56	21.60	359.4006	27104.91	95.46
49	2025/07/10 09:17:02	359.4336	27126.55	95.56	21.38	359.4339	27105.16	95.46
50	2025/07/10 09:19:02	359.4669	27126.47	95.56	21.22	359.4672	27105.25	95.46
51	2025/07/10 09:21:02	359.5003	27126.58	95.56	21.23	359.5006	27105.34	95.46
52	2025/07/10 09:23:02	359.5336	27126.85	95.56	21.38	359.5339	27105.47	95.46
53	2025/07/10 09:25:02	359.5669	27127.04	95.56	21.41	359.5672	27105.64	95.46
54	2025/07/10 09:27:02	359.6003	27126.67	95.56	20.91	359.6006	27105.76	95.46
55	2025/07/10 09:29:02	359.6336	27124.19	95.56	18.40	359.6339	27105.79	95.46
56	2025/07/10 09:31:02	359.6669	27126.71	95.56	20.85	359.6672	27105.86	95.46
57	2025/07/10 09:33:02	359.7003	27127.16	95.56	21.22	359.7006	27105.94	95.46
58	2025/07/10 09:35:02	359.7336	27127.29	95.56	21.30	359.7339	27105.99	95.46
59	2025/07/10 09:37:02	359.7669	27127.43	95.56	21.44	359.7672	27105.99	95.46
60	2025/07/10 09:39:02	359.8003	27127.36	95.56	21.56	359.8006	27105.80	95.46
61	2025/07/10 09:41:02	359.8336	27126.75	95.57	21.24	359.8339	27105.50	95.47
62	2025/07/10 09:43:02	359.8669	27120.79	95.74	23.95	359.8672	27096.84	95.63
63	2025/07/10 09:45:02	359.9003	27133.31	95.76	20.92	359.9006	27112.39	95.67
64	2025/07/10 09:47:02	359.9336	27124.10	95.71	18.84	359.9339	27105.26	95.62
65	2025/07/10 09:49:02	359.9669	27121.63	95.66	22.61	359.9672	27099.02	95.56
66	2025/07/10 09:51:02	360.0003	27121.55	95.64	22.06	360.0006	27099.49	95.54
67	2025/07/10 09:53:02	360.0336	27122.80	95.62	21.68	360.0339	27101.12	95.53
68	2025/07/10 09:55:02	360.0669	27125.34	95.60	21.97	360.0672	27103.37	95.51
69	2025/07/10 09:57:02	360.1003	27127.79	95.59	21.58	360.1006	27106.21	95.49
70	2025/07/10 09:59:02	360.1336	27129.59	95.58	22.17	360.1339	27107.41	95.48
71	2025/07/10 10:01:02	360.1669	27131.74	95.56	23.34	360.1672	27108.40	95.46
72	2025/07/10 10:03:02	360.2003	27127.36	95.55	12.71	360.2006	27114.65	95.45
73	2025/07/10 10:05:02	360.2336	27131.12	95.56	21.57	360.2339	27109.55	95.46
74	2025/07/10 10:07:02	360.2669	27126.59	95.57	23.88	360.2672	27102.70	95.48
75	2025/07/10 10:08:32	360.2919	27124.45	95.57	22.31	360.2922	27102.14	95.47
76	Final BU Pressure - Pull the Recorders to Surface							
77	2025/07/10 10:09:02	360.3003	27064.70	95.53	-18.15	360.3006	27082.86	95.47
78	2025/07/10 10:11:02	360.3336	27117.24	95.47	15.05	360.3339	27102.19	95.32
79	2025/07/10 10:13:02	360.3669	26973.00	95.25	5.49	360.3672	26967.51	95.23
80	2025/07/10 10:15:02	360.4003	27071.47	95.41	-21.01	360.4006	27092.48	95.27
81	2025/07/10 10:17:02	360.4336	26970.94	95.03	20.03	360.4339	26950.91	94.96
82	2025/07/10 10:19:02	360.4669	26969.53	94.97	21.25	360.4672	26948.28	94.89
83	2025/07/10 10:21:02	360.5003	26806.29	94.22	29.32	360.5006	26776.97	94.30
84	2025/07/10 10:23:02	360.5336	26800.85	93.99	20.55	360.5339	26780.30	93.92
85	2025/07/10 10:25:02	360.5669	26800.55	93.96	22.06	360.5672	26778.49	93.88
86	2025/07/10 10:27:02	360.6003	26634.41	93.45	25.06	360.6006	26609.35	93.46
87	2025/07/10 10:29:02	360.6336	26631.93	93.28	22.27	360.6339	26609.67	93.20
88	2025/07/10 10:31:02	360.6669	26630.78	93.24	23.24	360.6672	26607.54	93.15
89	2025/07/10 10:33:02	360.7003	26400.53	92.47	38.41	360.7006	26362.11	92.54
90	2025/07/10 10:35:02	360.7336	26392.69	92.34	22.30	360.7339	26370.39	92.25

Print Filter: Approximately every 4 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	100001	2025/06/25	09:51:01	2988.82 m
Top	100002	2025/06/25	09:51:00	2988.68 m

Company Name Fictional Oil Company Inc.
 Unique Well ID 101/01-02-003-04W5/00
 Start Test Date 2025/06/25
 Final Test Date 2025/07/10

Well Name FOCI Hz Canada 101/1-2-3-4
 Formation Upper Jurassic

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Bottom G1 - G2	Top Time	Top Pres.	Top Temp.
	(YYYY/MM/DD HH:mm:ss)	h	kPa(a)	°C	kPa	h	kPa(a)	°C
91	2025/07/10 10:37:02	360.7669	26390.86	92.31	21.97	360.7672	26368.89	92.23
92	2025/07/10 10:39:02	360.8003	25613.87	90.72	-14.62	360.8006	25628.49	91.14
93	2025/07/10 10:41:02	360.8336	25611.17	90.05	24.06	360.8339	25587.10	89.99
94	2025/07/10 10:43:02	360.8669	25609.13	90.00	22.32	360.8672	25586.81	89.94
95	2025/07/10 10:45:02	360.9003	24670.00	88.16	-11.00	360.9006	24681.00	88.94
96	2025/07/10 10:47:02	360.9336	24679.89	86.99	25.77	360.9339	24654.11	86.94
97	2025/07/10 10:49:02	360.9669	24677.58	86.92	23.56	360.9672	24654.02	86.87
98	2025/07/10 10:51:02	361.0003	23913.65	83.98	47.60	361.0006	23866.05	84.33
99	2025/07/10 10:53:02	361.0336	23900.89	83.33	21.52	361.0339	23879.37	83.32
100	2025/07/10 10:55:02	361.0669	23900.70	83.22	23.69	361.0672	23877.01	83.19
101	2025/07/10 10:57:02	361.1003	23407.40	80.66	44.98	361.1006	23362.41	81.05
102	2025/07/10 10:59:02	361.1336	23396.66	79.82	21.99	361.1339	23374.67	79.80
103	2025/07/10 11:01:02	361.1669	23394.25	79.69	23.23	361.1672	23371.01	79.64
104	2025/07/10 11:03:02	361.2003	22911.20	77.48	10.26	361.2006	22900.94	77.61
105	2025/07/10 11:05:02	361.2336	22911.34	76.87	24.32	361.2339	22887.03	76.85
106	2025/07/10 11:07:02	361.2669	22908.37	76.74	22.86	361.2672	22885.51	76.69
107	2025/07/10 11:09:02	361.3003	22612.45	74.42	26.05	361.3006	22586.40	74.58
108	2025/07/10 11:11:02	361.3336	22606.91	73.87	22.74	361.3339	22584.17	73.89
109	2025/07/10 11:13:02	361.3669	22605.78	73.69	23.56	361.3672	22582.22	73.69
110	2025/07/10 11:15:02	361.4003	21916.70	68.72	-84.97	361.4006	22001.67	69.81
111	2025/07/10 11:17:02	361.4336	21463.77	60.19	28.71	361.4339	21435.06	60.37
112	2025/07/10 11:19:02	361.4669	21462.78	59.74	26.26	361.4672	21436.52	59.78
113	2025/07/10 11:21:02	361.5003	21460.28	59.55	25.83	361.5006	21434.45	59.56
114	2025/07/10 11:23:02	361.5336	20909.49	55.87	-72.10	361.5339	20981.59	56.81
115	2025/07/10 11:25:02	361.5669	20390.68	46.35	19.79	361.5672	20370.89	46.64
116	2025/07/10 11:27:02	361.6003	20390.25	45.74	27.95	361.6006	20362.29	45.82
117	2025/07/10 11:29:02	361.6336	20388.09	45.51	26.20	361.6339	20361.90	45.57
118	2025/07/10 11:31:02	361.6669	19650.87	39.67	-86.12	361.6672	19736.99	41.01
119	2025/07/10 11:33:02	361.7003	19306.50	31.88	22.56	361.7006	19283.95	32.04
120	2025/07/10 11:35:02	361.7336	19305.58	31.52	27.23	361.7339	19278.36	31.57
121	2025/07/10 11:37:02	361.7669	19079.91	30.92	-101.84	361.7672	19181.76	31.33
122	2025/07/10 11:39:02	361.8003	18111.22	19.86	17.38	361.8006	18093.84	20.52
123	2025/07/10 11:41:02	361.8336	18113.09	18.87	24.03	361.8339	18089.06	18.98
124	2025/07/10 11:43:02	361.8669	18111.95	18.68	24.82	361.8672	18087.14	18.75
125	2025/07/10 11:45:02	361.9003	17147.78	12.36	-137.38	361.9006	17285.16	13.70
126	2025/07/10 11:47:02	361.9336	16887.61	9.05	23.91	361.9339	16863.69	9.01
127	2025/07/10 11:49:02	361.9669	16886.84	9.18	21.63	361.9672	16865.21	9.18
128	2025/07/10 11:51:02	362.0003	16886.52	9.29	21.57	362.0006	16864.95	9.33
129	2025/07/10 11:53:02	362.0336	8250.99	6.79	-1718.09	362.0339	9969.08	7.94
130	2025/07/10 11:55:02	362.0669	179.51	0.34	13.36	362.0672	166.16	0.28
131	2025/07/10 11:57:02	362.1003	92.13	0.26	0.24	362.1006	91.89	0.26
132	2025/07/10 11:59:02	362.1336	92.17	1.25	0.27	362.1339	91.90	1.02
133	2025/07/10 12:00:02	362.1503	92.16	2.29	0.27	362.1506	91.89	1.95

Print Filter: Approximately every 4 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	100001	2025/06/25	09:51:01	2988.82 m
Top	100002	2025/06/25	09:51:00	2988.68 m